Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,593			9,070	-14,841	1,284	-621	18,464	263	0	22,061
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,576	-11	564	201	-8,689		234	523	282	602	3,474
Pentanes Plus	1,700	-11		201	-1,278		-5	183	217	16	295
Liquefied Petroleum Gases	7,876		564	201	-7,411		239	340	66	585	3,179
Ethane/Ethylene	2,164		304	201	-2,335		82	-	-	-253	637
Propane/Propylene	3,610		281	183	-3,178		17	_	27	852	1,335
Normal Butane/Butylene	1,509		266	1	-1,167		119	107	35	348	955
Isobutane/Isobutylene	593		17	17	-731		21	233	4	-362	252
Other Liquids		468		41	535	-487	-128	555	51	79	7,967
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		468		3	629	48	-13	1,110	51	0	337
Hydrogen				_	_	183		183	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	_	_	_	_	_	_
Renewable Fuels (including Fuel Ethanol)		468		3	629	-135	-13	927	51	0	337
Fuel Ethanol		433		_	444	-25	-15	867		0	315
Renewable Fuels Except Fuel Ethanol		35		3	185	-110	2	60	51	0	22
Other Hydrocarbons				-	-	-	-	-	_	-	-
Unfinished Oils				_	_		104	-183	0	79	2,854
Motor Gasoline Blend.Comp. (MGBC)		_		38	-94	-535	-219	-372	_	0	4,776
Reformulated		_		_	- 04	-535	- 010	-372	_	0	4 776
Conventional				_	-94 -	-535	-219 -	-3/2	_	-	4,776 -
Finished Petroleum Products		_	19,444	77	463	670	-387		40	21,002	9,214
Finished Motor Gasoline		_	9,386	_	-180	560	-84		1	9,849	1.985
Reformulated		_	_	_	_	_	_		_	_	, <u>-</u>
Conventional		_	9,386	-	-180	560	-84		1	9,849	1,985
Finished Aviation Gasoline			5	-	_		0		-	5	6
Kerosene-Type Jet Fuel			1,046	-	512		-81		_	1,639	603
Kerosene			_	_	_		0		_	0	2
Distillate Fuel Oil			6,071	29	131	110	185		_	6,156	4,382
15 ppm sulfur and under ⁶			6,019	27	131	110	213		_	6,074	3,979
Greater than 15 ppm to 500 ppm sulfur ⁶			66	_	_	_	25		_	41	293
Greater than 500 ppm sulfur			-14	2	_		-53		_	41	110
Residual Fuel Oil ⁷			380	17	-		-27		9	415	227
Less than 0.31 percent sulfur			212	-	-		-2		NA	NA	31
0.31 to 1.00 percent sulfur			37	17	_		-7		NA	NA	8
Greater than 1.00 percent sulfur			131	_	_		-18		NA	NA	188
Petrochemical Feedstocks			_	-	_		-		_	_	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	-	_
Other Oils for Petro. Feed. Use			_	-	_		_		-	_	_
Special Naphthas			_	_	_		-		- 11	- -11	
Lubricants			_	_	_		_		11 0	-11 0	_
Waxes			752	_	_		2		0	750	- 81
Petroleum Coke			496	_	_		2		0	494	81
Catalyst			256		_					256	
Asphalt and Road Oil			982	30			-382		17	1,377	1,916
Still Gas			718				-302			718	1,910
Miscellaneous Products			104	1			0			105	12
Total	32,169	457	20.008	9,389	-22,532	1,467	-902	19,542	636	21,682	42,716

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil previously referred to as 'I baccounted For Crude Oil'. Also included is an adjustment for crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.